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June 8, 2012

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Via Federal Express

RECEIVED

JUN 1 1 2012

PUBLIC SERVICE COMMISSION

Jeff DeRouen Executive Director Public Service Commission 211 Sower Boulevard, P.O. Box 615 Frankfort, Kentucky 40602-0615

Re: In the Matter of: Application of Big Rivers Electric Corporation for Approval of its 2012 Environmental Compliance Plan, for Approval of its Amended Environmental Cost Recovery Surcharge Tariff, for Certificates of Public Convenience and Necessity, and for Authority to Establish a Regulatory Account, P.S.C. Case No. 2012-00063

Dear Mr. DeRouen:

Enclosed for filing are an original and ten copies of Big Rivers Electric Corporation's response to the intervenors' joint motion to compel. A copy of this letter and a copy of this response have been served on each of the persons listed on the enclosed service list.

Sincerely,

131-6

Tyson Kamuf

TAK/ej Enclosures

cc: Mark A. Bailey Albert Yockey

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1	COMMONWEALTH OF KENTUCKY
2	BEFORE THE PUBLIC SERVICE COMMISSION OF KENTUCKY
3 4	
5 6	In the Matter of:
7 8 9 10 11 12 13 14	Application of Big Rivers Electric Corporation for Approval of its 2012 Environmental Compliance Plan, for Approval of its Amended Environmental Cost Recovery Surcharge Tariff, for Certificates of Public Convenience and Necessity, and for Authority to Establish a Regulatory Account Case No. 2012-00063
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16 17	RESPONSE OF BIG RIVERS ELECTRIC CORPORATION TO JOINT MOTION TO COMPEL OR TO ISSUE A SUBPOENA DUCES TECUM
18 19	Kentucky Industrial Utility Customers, Inc. ("KIUC"), Ben Taylor, Sierra Club, and the
20	Kentucky Attorney General (collectively, the "Intervenors") have filed a joint motion ("Motion
21	to Compel") asking the Kentucky Public Service Commission ("Commission") to either (i)
22	require Big Rivers Electric Corporation ("Big Rivers") to request and require the production of a
23	database from ACES Power Marketing ("ACES") that ACES used in its planning models for this
24	case, or (ii) issue a subpoena duces tecum requiring ACES to produce the database. For its
25	response to the Motion to Compel, Big Rivers states as follows:
26	Before addressing the substance of the Motion to Compel and the numerous disingenuous
27	allegations made by the Intervenors in their Motion to Compel, Big Rivers would like to reiterate
28	that it recognizes the time constraints placed on the Commission and the Intervenors. In that
29	regard, Big Rivers has cooperated with the Intervenors' requests to discuss their asserted needs,
30	and has made a concerted effort to provide information the Intervenors have sought in this
31	proceeding on an expedited basis. In fact, Big Rivers provided a substantial amount of model-

- 1 related data, including data related to the ACES model, even before it was required to file its
- 2 responses to the Commission Staff's and the Intervenors' requests for information:
- 1. On April 26, 2012, Big Rivers filed a CD containing input and output data from financial
- 4 models used in its cost effectiveness evaluation and PACE Global price curve data for
- 5 energy prices, fuel prices, and allowance prices;
- 6 2. On May 24, 2012, Big Rivers filed a CD containing input and output data and input
- assumptions from the approximately 20 runs of the planning model that ACES performed
- 8 for this case;
- 9 3. On May 29, 2012, Big Rivers filed one CD containing input and output data from
- additional financial model runs and another CD containing input and output data from the
- 11 PACE Global model; and
- 4. On May 30, 2012, Big Rivers filed a CD containing input and output data from the
- 13 Sargent & Lundy model.
- 14 Big Rivers then responded to hundreds of requests for information (over 500 if subparts are
- 15 counted) on June 1, 2012, and the same day, it provided the price and load shape data that ACES
- used. Also, when KIUC raised concerns about its ability to run the ACES model, Big Rivers and
- 17 ACES participated in a conference call with the Intervenors in an attempt to address those
- 18 concerns. And Big Rivers has held numerous discussions with ACES over the past few weeks
- 19 seeking resolution of disclosure issues that have prevented ACES from providing information at
- 20 the level requested by Intervenors.
- The Intervenors' Motion to Compel is presumably based on an alleged failure of Big
- 22 Rivers to properly respond to a request for information. However, none of the requests for
- 23 information actually asks for the database, or even uses the term "database." The requests for

information cited in the Motion to Compel ask for "all models and spreadsheets developed containing input assumptions and output results," "all written reports, memos, emails or documentation of any type that" ACES produced,² "all of the production cost modeling (including input and output files) and workpapers...generated by ACES Power Marketing," "any and all inputs that were chosen," and documents transferred between Big Rivers and ACES. Big Rivers' responses to those requests for information are fully responsive. The CDs referenced above contain all of the relevant models and spreadsheets with input assumptions and output results, and all of the relevant input and output data and files, and Big Rivers' responses to the requests for information contain all other documents transferred between Big Rivers and ACES.

The database is not an input file and was not transferred between Big Rivers and ACES. Moreover, the terminology used in the requests for information makes it clear that none of the requests for information asks for a fully-populated, functioning database. For example, Item 53 of Ben Taylor and the Sierra Club's Initial Requests for Information requests "input and output files" and "any changes to the input files that may be required to reproduce the modeling," which implies that the Intervenors are not asking for a populated database but rather expect to populate their own database by processing the input data files, along with any changes to them that are needed. None of that information would be required if the intent of the Intervenors was to simply acquire a fully-populated, functioning database. Big Rivers provided all of the information requested in the items cited by the Intervenors in their Motion. Thus, the

¹ See Item 21 of KIUC's First Set of Data Requests.

² See Item 22 of KIUC's First Set of Data Requests.

³ See Item 53 of Ben Taylor and the Sierra Club's Initial Requests for Information.

⁴ See Item 15 of the Attorney General's Initial Data Requests.

⁵ See Items 4 and 20 of KIUC's First Set of Data Requests.

Intervenors have not shown that Big Rivers has failed to properly and reasonably respond to any request for information.

Not only have the Intervenors failed to show that Big Rivers did not properly respond to a request for information, they also have not shown a legitimate need for the database they seek. The CDs referenced above contain all of the input data and input assumptions ACES used in its models and all of the output data. In fact, the CDs contain all of the input data that was available to ACES in the format provided to ACES. With that information and the software ACES used (the Ventyx/ABB Planning and Risk model), a modeler competent with the Ventyx/ABB model would have everything needed to run the models and to validate ACES' results. The Intervenors' statements in their Motion to Compel that without the database, "there is no way for the parties or the Commission to recreated the modeling performed by ACES;"6 that without the database it would be "impossible for the Commission to determine with certainly whether Big Rivers' Application meets the standards set forth in KRS 278.020 and KRS 278.183;"7 that without the database, the Ventyx/ABB model is "useless;" and that without the database, "Intervenors cannot run the Ventyx model" are simply untrue. It is Big Rivers' understanding that the information it has provided is similar to the information provided by Louisville Gas and Electric Company and Kentucky Utilities Company in their recent environmental compliance plan cases in that they provided input data files and control parameters, but the intervenors were on their own to process those files and populate a database using their own licensed versions of the STRATEGIST software.

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⁶ See Motion to Compel at 4.

⁷ See Motion to Compel at 2.

⁸ See Motion to Compel at 5.

⁹ See Motion to Compel at 5.

The Intervenors' real complaint is that the information Big Rivers has provided is "formatted differently" than the database format. The Intervenors have the inputs that ACES had, and they can have a competent modeler put the inputs into the proper format. Thus, the ACES database is superfluous because the necessary input data required to populate such a database has been provided. The fact that the Intervenors do not want to have to do work or to pay a modeler to do the work to populate the database with inputs the Intervenors already have is insufficient to justify ordering Big Rivers to somehow require ACES to produce the database.

Nevertheless, while Big Rivers and ACES certainly do not agree that the Intervenors have any entitlement to the database, due to the time constraints of this proceeding, Big Rivers has been working constantly with ACES since Monday to overcome obstacles to ACES providing the Big Rivers database to the qualifying Intervenors. Contrary to the assertions of Intervenors, this process is quite complex. ACES is willing to provide the database (subject to the conditions listed below); however, ACES has no right under its license with Ventyx/ABB to produce the database. Also, the ACES database contains highly sensitive information from a number of utilities that ACES cannot give to the Intervenors, and at this time, ACES believes that only Ventyx/ABB can strip out the non-Big Rivers information. Given those two impediments, ACES is willing to provide the Big Rivers information contained in the database, subject to certain conditions, including but not limited to conditions such as:

1. The Intervenors will have to agree to withdraw their Motion to Compel and to pay for any services that ACES provides to or on behalf of the Intervenors and all other costs associated with the Intervenors' request for the database, including Ventyx/ABB's costs of stripping out of the database the non-Big Rivers information.

¹⁰ See Motion to Compel at 4.

¹¹ See Motion to Compel at 6.

- 2. ACES will then provide its database to Ventyx/ABB for Ventyx/ABB to strip out the 1 2 non-Big Rivers information.
- 3. Ventyx/ABB must agree to strip out the non-Big Rivers information and to supply the 3 stripped-down database to ACES for ACES to confirm that only the Big Rivers 4 5 information remains in the database.
- 4. An Intervenor that wants the database must obtain all approvals and licenses from 6 Ventyx/ABB necessary for ACES to provide the stripped-down database to a modeler for 7 the Intervenor on terms that are consistent with the licenses of ACES and the modeler; 8 and the Intervenor and the Intervenor's modeler must sign appropriate agreements with 9 ACES, including a confidentiality agreement and an agreement limiting the use of the 10 database to this proceeding, requiring the Intervenor to destroy the database and all derivatives of the database upon the conclusion of this proceeding, and allowing ACES to 12 claw back any information it inadvertently produces that is outside the scope of this 13 14 proceeding.

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- 5. ACES will then supply (or have Ventyx/ABB supply) the stripped-down database to a 15 modeler for the Intervenor. 16
- Given ACES' willingness to provide the database under these reasonable conditions, the 17 Commission should deny the Intervenors' Motion to Compel as moot. 18
 - In their Motion to Compel, the Intervenors alternatively ask the Commission to issue a subpoena duces tecum pursuant to KRS 278.320 to require ACES to produce the database. KRS 278.320 provides, in pertinent part, that the "[C]ommission and each of the commissioners may issue subpoenas, tecum, and all necessary process in proceedings brought before commission,

and such process shall extend to all parts of the state." ACES has no office or agent in the Commonwealth of Kentucky. As such, the Intervenors' request for the Commission to issue a subpoena duces tecum to ACES should be denied.

Finally, the Motion to Compel is replete with false or baseless allegations that Big Rivers is compelled to address. The Intervenors imply or state a number of times in the Motion to Compel that Big Rivers has not been transparent because Big Rivers has not produced the database. However, as explained above, in the CDs referenced above, Big Rivers provided a substantial amount of information and data to the Intervenors *even before Big Rivers' responses to the requests for information were due,* including inputs and outputs from Big Rivers' financial model, inputs and outputs from Sargent & Lundy's model, inputs and outputs from PACE Global's model, and inputs and outputs from ACES' model. Moreover, Big Rivers provided all the information that a modeler competent with the Ventyx/ABB model would need to run the model and verify ACES' results.

Similarly, the Intervenors allege that Big Rivers somehow failed to properly respond to Item 4 of KIUC's First Set of Data Requests. ¹⁴ The Intervenors have not justified this statement and have pointed to no information that Big Rivers failed to provide and that is responsive to the request (noting that the ACES database is not responsive to this request). The Intervenors also imply that Big Rivers' alleged failure to produce information shows Big Rivers is trying to obstruct the Intervenors from running the Ventyx/ABB model. This is patently incorrect. As noted previously, Big Rivers has been making a concerted and on-going effort since April to provide information to the Intervenors, including information aimed at helping the Intervenors to acquire and run the Ventyx/ABB model. Most recently, on the June 4 conference call, Big

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¹² KRS 278.320 (emphasis added).

¹³ See Motion to Compel at 2, 3, 4, 5, 6, 7.

¹⁴ See Motion to Compel at 6, n. 3.

1 Rivers offered to assist the Intervenors with any technical questions they had about the

2 Ventyx/ABB model. Additionally, Big Rivers and ACES have been working continuously since

the call to resolve obstacles to providing additional material to assist the Intervenors. This effort

has resulted in ACES formulating the conditions, listed above, under which it can provide the

Big Rivers database without violating its legal obligations to others.

The Intervenors also allege that Big Rivers' responses to the Intervenors' requests for information were "obstructive and evasive." The only basis for this statement is that Big Rivers "has failed to require or request ACES to produce the" ACES database. However, Big Rivers did in fact ask ACES if ACES would produce the database. Also, contrary to the Intervenors' allegation that Big Rivers should be able to require ACES to produce the model because Big Rivers and ACES are affiliates, The Big Rivers and ACES are not affiliates, and Big Rivers has neither the ability nor the authority to require ACES to turn over its database. Although Big Rivers did not previously provide the database, Big Rivers did provide (in the CDs referred to above) all of the data that a modeler competent with the Ventyx/ABB model would need to run the model and to verify ACES' results. Big Rivers and ACES even participated on a conference call with the Intervenors earlier this week in an attempt to address their concerns. Clearly, Big Rivers' actions are not "obstructive and evasive."

There are additional areas of the Motion to Compel where the Intervenors wrongly imply that Big Rivers has not provided sufficient information. For example, on page 2 of the Motion to Compel, the Intervenors suggest that they need (and thus imply that they do not have):

(1) the company's estimate (or bid) for their environmental upgrade and the estimate (or bid) for replacement capacity; (2) a logically structured modeling analysis in which the Commission or interveners may examine both input

¹⁵ See Motion to Compel at 2.

¹⁶ See Motion to Compel at 2.

¹⁷ See Motion to Compel at 4 ("ACES is not an unaffiliated entity...").

assumptions and output results; (3) sensitivity analyses that demonstrate robust conclusions, including explicit sensitivity inputs and outputs; (4) a clearly defined analytical framework for comparing the results of model runs; and (5) a justification of the project based on model results.¹⁸

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However, Big Rivers has provided all of that information in Big Rivers' application filed in this proceeding and in the CDs referenced above. Later on page 2 of the Motion to Compel, the Intervenors state that they need "information regarding input and output results, the modeling and analytical structure utilized, which sensitivities were used, including inputs and outputs, and how those sensitivities were selected." Big Rivers has also provided this information, in its application filed in this matter, in the CDs referenced above, and in a number of its responses to the Commission Staff's and the Intervenors' initial requests for information, including but not limited to Items 2, 9, 11, 13, 15, 16, 17, 19, 20, 24, 25, 26, 29, 39, and 40 of the Commission Staff's First Request for Information; Items 6, 7 14, 17, 24, 25, 26, 29, 32, 33, 34, 36, 37, 43, 47, and 54 of KIUC's First Set of Data Requests; Items 1, 4, 5, 7, 13, 17, 18, 22, 23, 35, 39, 47, 50, 51, 55, 56, 58, 59, 65, 66, 67, 68, 76, 84, 92, 94, and 96 of the Attorney General's Initial Data Requests; and Items 2, 9, 10, 16, 19, 20, 21, 23, 26, 27, 28, 29, 30, 31, 35, 36, 38, 41, 46, 47, 50, 51, 52, and 55 of Ben Taylor and the Sierra Club's Initial Requests for Information.

Lastly, on page 7 of the Motion to Compel, the Intervenors state, "The continued lack of critical data necessary to this case is a result of Big Rivers' failure to provide [a witness to provide information regarding assumptions used by ACES]." There is no lack of data because Big Rivers has provided it all on the CDs referenced above, just not in the format the Intervenors complain about. Also, Big Rivers has provided a witness to discuss ACES' work (Brian Azman), and he did so in Big Rivers' responses to the initial requests for information.

¹⁸ See Motion to Compel at 2.

¹⁹ See Motion to Compel at 2.

²⁰ See Motion to Compel at 7.

l	The Intervenors have not shown that Big Rivers has failed to properly and reasonably
2	respond to any request for information or that there is any information they need to run the
3	Ventyx/ABB model that they do not have. They just do not have it in the format they want, and
4	instead of paying a modeler to put the information in the proper format, they want to force ACES
5	to give them ACES' product for free. Those are more than sufficient grounds for the
6	Commission to deny the Motion to Compel; however, since ACES has agreed to provide the
7	database subject to the conditions noted herein, the Motion to Compel should be denied as moot.
8	WHEREFORE, Big Rivers respectfully requests that the Commission deny the Motion to
9	Compel as moot.
10	On this the 8 th day of June, 2012.
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12 13 14 15 16 17 18 19 20 21	James M. Miller Tyson Kamuf SULLIVAN, MOUNTJOY, STAINBACK & MILLER, P.S.C. 100 St. Ann Street P. O. Box 727 Owensboro, Kentucky 42302-0727 (270) 926-4000 Counsel for Big Rivers Electric Corporation